## Montana Board of Oil and Gas Conservation **Environmental Assessment**

Operator: Kykuit Resources, LLC Well Name/Number: Iverson #15B-21-19 Location: SE NW Section 15 T21N R19E County: Fergus , MT; Field (or Wildcat) Wildcat
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Air Quality
(possible concerns)  Long drilling time: No, 3 to 4 days  Unusually deep drilling (high horsepower rig): No, small single drilling rig TD 2200'.  Possible H2S gas production: No, sweet gas production.  In/near Class I air quality area: Not in a Class I air quality area.  Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211.
Mitigation:
X Air quality permit (AQB review)
Gas plants/pipelines available for sour gas
Special equipment/procedures requirements
Other:
Comments: Small single derrick drilling rig to drill to 2200' TD.
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Water Quality
(possible concerns)
Salt/oil based mud: No, freshwater and freshwater mud system to be used.
High water table: No, high water table expected.
Surface drainage leads to live water: Closest drainage is an unnamed ephemeral tributary
drainage to Cut Bank Creek, about 1/8 of a mile to the northwest of this location. Within this
drainage is a stock pond_
Water well contamination: None, no water wells within 1 mile in any direction from this
location. Surface hole will be drilled with freshwater to 150'. Steel surface casing will be run
and cemented to surface to protect ground waters
Porous/permeable soils: No, sandy bentonitic soils.
Class I stream drainage: No, Class I stream drainages nearby.
Mitigation:
Lined reserve pit
$\underline{X}$ Adequate surface casing
Berms/dykes, re-routed drainage
Closed mud system
Off-site disposal of solids/liquids (in approved facility)
Other:
Comments: Adequate surface casing to be set, 150' to protect water wells.
Soils/Vegetation/Land Use

(possible concerns)

Steam crossings: No, streams to be crossed, only ephemeral drainages.
High erosion potential: No, small cut up to 2.6' and small fill up to 3.2', required.
Loss of soil productivity: _No, location will be restored after drilling, if nonproductive. If
productive unused portion of drillsite will be reclaimed.
Unusually large wellsite: No, small drillsite, 200'X200'.
Damage to improvements: Slight, surface use is a cultivated field.
Conflict with existing land use/values: Slight
Mitigation
e
Avoid improvements (topographic tolerance)
Exception location requested
X Stockpile topsoil
Stream Crossing Permit (other agency review)
X Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other
Comments: Will utilize existing county road, Simac Road. Short access off existing county
road to be build, about ½ mile of new access will be built into this location. Unlined earthen pits
will be utilized for drilling. Top water will be recycled to the next location and solids will be
allowed to dry in the pits. When pits are dry they will be filled in with subsoil and topsoil spread.
No concerns.
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: No residences within 1 mile in any direction from this
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Other:
Comments: Private surface lands. Surface use is cultivated field. About ½ of a mile to the north
and west is a county gravel road. Closest Greater Sage Grouse Lek is 1 mile away. Sage Grouse
Mitigation for Oil & Gas Operations on School Trust Lands (November 2007) requires a 1/4 mile
buffer around active Leks and time restrictions apply. This well is more than 1/4 mile from the
nearest Lek and will be drilled after June 15, 2010 and before March 1, 2011. No concerns.
Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites None identified
Mitigation
avoidance (topographic tolerance, location exception)
other agency review (SHPO, DSL, federal agencies)
Other:
Comments: <u>Surface is private cultivated lands</u> No concerns.
Social/Economic
(possible concerns)
Substantial effect on tax base
Create demand for new governmental services
Population increase or relocation
Comments: No, impact expected from the drilling of this well.
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Remarks or Special Concerns for this site
No special concerns about this wellsite. This is a Cretaceous Eagle Formation test to be drilled
to 2200' TD
Summary: Evaluation of Impacts and Cumulative effects
No significant or long term impacts expected from the drilling of this well. Some short term
impacts will occur.
I conclude that the ammoved of the subject Nation of Intent to Duill (deco/deep not) constitute a
I conclude that the approval of the subject Notice of Intent to Drill (does/does not) constitute a
major action of state government significantly affecting the quality of the human environment,
and (does/ <u>does not</u> ) require the preparation of an environmental impact statement.
Dranged by (DOCC): /a/ Stayon Secolis
Prepared by (BOGC): /s/ Steven Sasaki
(title:) Chief Field Inspector
Date: July 7, 2010
Other Persons Contacted:

Montana Bureau of Mines and Geology, GWIC website
(Name and Agency)
Fergus County water wells
(subject discussed)
May 27, 2010
(date)
US Fish and Wildlife, Region 6 website
(Name and Agency)
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA
COUNTIES, Fergus County
(subject discussed)
_June 22, 2010
(date)
M. T. G. D. L. (M. ) EWD
Mr. Tom Stivers, Biologist, Montana FWP
(Name and Agency)
Greater Sage Grouse Leks in Fergus County, Montana
(subject discussed)
June 22, 2010
(date)
If location was inspected before permit approval:
If location was inspected before permit approval:
Inspection date: Inspector:
Others present during inspection: